















Notes About Recovery Mechanism and b Value (from Arps)

-Single-phase liquid production, high-pressure gas, tubing-restricted gas, poor waterflood performance: b = 0

-Solution gas drive: 0.1 < b < 0.4; depends on relative permeability $k_{\rm rg}/k_{\rm ro}$ curves

-Production data above bubble point should not be analyzed with data below (Arps decline analysis is only valid when recovery mechanism doesn't vary with time)

-Typical gas wells: 0.4 < b < 0.5

-Conventional oil reservoirs under edge water drive (effective water drive): b = 0.5

-Commingled, layered reservoirs: 0.5 < b < 1.0

-Field experience presented by Arps suggests 0.1 < b < 0.9

-Exponential decline appears to be a rare occurrence in nature, even though it is the most commonly used decline technique

ekete















Data Analysis Methods:

- -Blasingame
- -Agarwal Gardner
- Flowing Material Balance

Tekete

- -NPI
- -Transient



















